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Montour Plant Manager
18 McMichael Rd • Washingtonville, PA 17884

December 31, 2025

Mr. Chad Fabian
PADEP, Clean Water Program
North Central Regional Office
208 W Third Street, Suite 101
Williamsport, Pennsylvania 17701-6448

**RE: MONTOUR LLC - MONTOUR STEAM ELECTRIC STATION
NPDES PERMIT NO. PA0008443
NOTICE OF PLANNED PARTICIPATION IN 2034 CESSATION OF COAL COMBUSTION
SUBCATEGORY (PURSUANT TO 40 CFR §423.19(h)(1),(2))**

Dear Mr. Fabian,

Montour, LLC (Montour) is an independent power producer which owns and operates two steam electric generating units - Unit 1, Unit 2 located in Montour County, Pennsylvania. Montour transitioned each of the units from coal to natural gas in 2024 and permanently ceased coal burn March 7, 2024.

EPA published amendments to the steam electric effluent limitations on May 08, 2024. The amended regulations establish a new subcategory for units that certify that they will permanently cease coal combustion (PCCC) prior to December 31, 2034, §§423.13(l)(2)(i)(A). When in this subcategory power producers must meet numeric limitations for combustion residual leachate (CRL), as opposed to zero-liquid discharge (ZLD), so long as they cease coal burn prior to December 31, 2034. Since Montour already ceased coal burn in 2024, Montour is supplying this Notice of Planned Participation (NOPP) for the 2034 Subcategory.

To qualify for this subcategory, the regulation, in §423.19(h)(2) asks for a certification statement that the facility is in compliance with the existing requirements in §423.13(g)(1) or (g)(2) for FGD wastewater, §423.13(k)(1) or (k)(2)(i) for bottom ash transport water, or §423.16(g)(1) or (2). However, since the plant ceased burning coal, these standards are not applicable.

Supporting Documentation:

Montour ceased coal burn March 7, 2024, and now solely burns natural gas. For more information on the conversion process to solely gas, please reference the Progress reports for the 2028 PCCC subcategory, that were filed over the last four years, specifically the 2024 Progress Report, which includes communications with the reliability authority relating to ceasing coal burn. Additionally, as an independent power producer, Montour is not required to submit an integrated resource plan.

Timeline:

Since Montour has already ceased coal burn, there are no other milestones to track at this time.

In September 2025, the EPA issued a direct final rule extending a short-term deadline for the 2034 Cessation NOPP and a companion proposal extending many compliance deadlines for the 2024 EPA ELG Rule and providing some flexibility relating to some deadlines in the 2020 ELG Rule. On November 25, 2025, the EPA issued a notice withdrawing the direct final rule due to the receipt of adverse comments. The EPA is proceeding with the proposed rule and has stated that information obtained during this rulemaking will inform whether it will proceed with a second rulemaking to revise the regulatory standards in the 2024 EPA ELG Rule. Since the extension rule will likely not be finalized prior to the existing deadline of December 31, 2025 for the 2034 Cessation Category NOPP, Talen is submitting this preemptively. However, due to the upcoming anticipated changes to the rule, Talen maintains its rights to rescind this NOPP at any point.

If you need further information, please feel free to call me at 717-329-3786 or email me at michael.moyer.ii@talenergy.com, or you may contact Jake McCabe at 570-437-1362 or email him at jake.mccabe@talenergy.com.

Regards,

A handwritten signature in black ink, appearing to read 'Michael Moyer', with a long horizontal flourish extending to the right.

Michael Moyer
Plant Manager – Montour SES